



Nebraska 63 Stanton

Rate Class: Large Commercial
Rate Schedule: S: 10M&27M, P: 8M

MUNICIPAL LARGE COMMERCIAL – 1PH & 3PH

AVAILABLE

At locations within the limits of the district’s territory and inside the corporate limits of a municipal entity. Available to all large commercial customers if 51-150 installed KVA or 41-125 KW demand or less and must be on or near District three-phase or single-phase lines for all commercial usage through one meter and subject to the established rules and regulations of the District. Applicable to any customer when all customer’s service at one location is measured by one demand meter and when requires 100KVA or 120.4KW demand or less.

TYPE OF SERVICE

Alternating Current (AC), single & 3-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Single-Phase

Facilities Charge: \$45.00

Energy Charge:

Winter charges:
All kWh \$0.0541

Summer charges:
All kWh \$0.0641

Demand Charge:

Winter charges:
Per KW per month \$3.75

Summer charges:
Per KW per month \$3.75

Three-Phase

Facilities Charge: \$75.00

Energy Charge:

Winter charges:
All kWh \$0.0541

Summer charges:
All kWh \$0.0641

Demand Charge:

Winter Charges:
Per KW per month: \$3.75

Summer Charges:
Per KW per month: \$3.75

<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
W	W	W	W	W	S	S	S	S	W	W	W

W= Winter S= Summer

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be 25 KW or sixty percent (60%) of the highest measured demand during the preceding June, July, August, or September, whichever is greater.

POWER FACTOR ADJUSTMENT

The rate in this schedule is based on the Customer maintaining a power factor not less than 90% at all times. If it is determined by test that the power factor at the time of the customer’s peak load is less



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than 90% lagging, adjustments will be made by increasing the measured demand 1% of each 1% by which the average power factor is less than 90% lagging.

ADDITIONAL TERMS AND CONDITIONS

Additional terms and conditions apply. See included Retail Rate Terms and Conditions page.

RATE REVISION HISTORY

Adopted: January 1, 1983

Revised: December 2007 (Effective 1/1/2008); Revised: December 2008 (Effective: 01/01/2009)

Revised: October 2009 (Effective: 01/01/2010); Revised: November 2010 (Effective: 01/01/2011)

Revised: November 2011 (Effective: 01/01/2012); Revised: January 2018 (Effective: 03/01/2018)

Revised: December 2013 (Effective: 01/01/14); Revised: November 2014 (Effective: 01/01/2015)

Revised: January 2018 (Effective: 03/01/2018); Revised: November 2018 (Effective: 12/31/2018)

Revised: December 2019 (Effective: 02/01/2020); Revised December 2021 (Effective: 02/01/2022)

Revised: December 2022 (Effective 02/01/2023)