



Nebraska 63 Stanton

Rate Class: Large Power
Rate Schedule: 70, 71, 72, 73

**LARGE POWER LP-4 INTERRUPTIBLE RATE
LARGE POWER SERVICE 6,250 INSTALLED KVA AND ABOVE**

AVAILABLE

Available to customers of the District requiring 6,250 kVa or more of installed transformer capacity and located on or near District's sub-transmission facilities for all type of usage, subject to District's established rules and regulations.

To qualify to take service under this Interruptible Rate Schedule, the End-Use Customer must meet all of the following requirements:

1. Provide new or additional electric load of 6,250 kW or greater during the applicable Billing Period.
2. The new or additional electric load must have a Monthly Load Factor of sixty percent (60%) or greater during the applicable Billing Period.
3. The End-Use Customer must enter into an agreement with NPPD pursuant to the SPP no. 8 rate schedule.
4. The End-Use Customer must enter into a written Electric Service Agreement with Stanton County Public Power District and complete all necessary agreements required per NPPD Schedule SPP No. 8.
5. Select one of the following two options for service under this Large Power Interruptible Rate Schedule:

Option 1 – End-Use Customer chooses not to register its load in the SPP Integrated Market as a Demand Response Resource. Under this option, NPPD will be responsible for providing the Customer notices of applicable Curtailment Periods and Demand Limitations. The Customer will also be governed by all other provisions as referenced for this option pursuant to NPPD's SPP no. 8 rate schedule.

Option 2 – The End-Use Customer chooses to have NPPD, and its designated SPP market participant register its load in the SPP Integrated Market as a Demand Response Resource. The registered load must be no less than the Non-Firm Contract Demand. Under this option, the customer will be required to follow SPP tariff, market protocols, business practices or any other SPP documents related to market registration, market offers and submittals, deployment in the market, and curtailment of service, pursuant to NPPD's SPP no. 8 rate schedule. The Customer will also be governed by all other provisions as referenced for this option in NPPD's SPP no. 8 rate schedule and the Service Agreement. Service under this option is dependent upon acceptance by SPP of the Customer's load as a Demand Response Resource.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase, at any voltage of the District's standard voltages where service may be supplied by single or multiple transformer installations with one metering location.

RATES

Power Supply Charges:

Per NPPD Schedule SPP No. 8 Issued 11/13/2025

Energy Charges:

Per kWh for all energy used during On-Peak Hours as defined by the Nebraska Public Power District:

Winter charges: \$0.03122
Summer charges: \$0.03805

Per kWh for all energy used during Off-Peak Hours as defined by the Nebraska Public Power District:

Winter charges: \$0.02060
Summer charges: \$0.01761

Demand Charges:

Firm Demand charges are determined by contracted demand per Interruptible Rate Service Agreement
Non-Firm Demand will be the highest of the current month or 90% of the previous two months' peak demand less the contracted firm demand.

Winter charges:

Per kilowatt of Contracted, Firm billing demand \$11.45
Per calculated kilowatt of Non-Firm billing demand \$1.15

Summer charges:

Per kilowatt of Contracted, Firm billing demand \$15.08
Per calculated kilowatt of Non-Firm billing demand \$1.15

Excess Demand Charges:

All excess demand charges from wholesale power supply will be directly passed on to the customer.

NPPD Monthly Fixed Charges:

Per qualifying end-use customer:

Option 1 \$650.00
Option 2 \$1,900.00

Transmission Demand Charges:

Winter charges:

Transmission demand charge \$4.83
Transmission energy charge \$0.000477

(Includes All Transmission Energy and NE G&T Fees)

Summer charges:

Transmission demand charge \$4.83
Transmission energy charge \$.000477

(Includes All Transmission Energy and NE G&T Fees)

Monthly charge per kW and kWh determined based on Transmission Charge Billing Demand described on page three herein.

Local Distribution/Sub-Transmission Charges

Monthly Facilities Charge: \$825.00

Demand Charges:

Maximum billing demand per kW occurring during the current month and previous 11 months multiplied by:

Winter charges:

Service taken at Sub-Transmission Level \$3.23

Service taken at Distribution Level \$3.34

Summer charges:

Service taken at Sub-Transmission Level \$3.23

Service taken at Distribution Level \$3.34

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| <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
| W | W | W | W | W | S | S | S | S | W | W | W |

W= Winter S= Summer

Payment Procedure for Customers Taking Service Under Option 2

NPPD and SCPPD shall provide the End-Use Customer with seventy percent (70%) of the weekly SPP market positive net revenues (if any) derived from and received by SCPPD from NPPD and its designated SPP market participant for each Demand Response Resource taking service under NPPD’s no. 8 Rate Schedule. If weekly SPP net revenues are negative, SCPPD shall charge the End-Use Customer such amount. SCPPD shall provide or charge the applicable amount of SPP market net revenues received by or charged to NPPD and SCPPD for each End-Use Customer’s Demand Response Resource to the End-Use Customer on a weekly basis (or other frequency specified in the Service Agreement).

Contribution in Aid of Construction Credit

Customer may be eligible for a credit as determined by the line extension policy of the District. The credit will be issued monthly and will be based on the number of KW used during the month multiplied by the established credit. The credit will be issued from the in-service date and extend for the first five years (60 billing periods) of service. After five years, credits will no longer accrue. The credit will be limited as follows:

Monthly Limit – The monthly credit shall not exceed the total monthly charges for the Local Distribution/Transmission system.

Five Year Limit – The total credit shall not exceed the cost to extend service to the customer as determined by the service contract.

Applicable Sales Tax – Sales tax will not be applicable for any type of credit.

DETERMINATION OF BILLING DEMAND

The maximum demand for any billing period shall be the highest integrated kilowatt (kW) load during any consecutive fifteen (15) minute period occurring in the billing period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Firm Demand is billed according to the contracted amount per NPPD agreements.

Non-firm Demand is the peak demand less firm demand in any billing period or 90% of the previous two months firm demand.

Excess demand is passed directly through to the Customer per NPPD agreements.

The Peak Billing Demand shall be the maximum demand in the current billing period or the previous 11 months.

TRANSMISSION CHARGE BILLING DEMAND

The Transmission Charge will be assessed monthly based on the highest peak demand created during the month for the Transmission Demand Charge and assessed monthly on the total energy (kWh) used in the billing period for the Transmission Energy Charge.

DETERMINATION OF BILLING DEMAND – LOCAL DISTRIBUTION/TRANSMISSION SYSTEM

The local distribution/sub-transmission system charges will be assessed monthly and based on the maximum billing demand expressed in kW occurring during the current month and previous 11 months multiplied by the local distribution/transmission demand charges.

POWER FACTOR ADJUSTMENT

Demand charges will be adjusted for customers to correct for the peak power factor lower than 93%. If the power factor for the month is less than ninety three percent (93%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 93% and dividing by the measured power factor expressed in percentage.

PRODUCTION COST ADJUSTMENT (PCA)

In the case the rate under which the District purchases power at wholesale is adjusted in accordance with a cost adjustment provision in District's wholesale power contract, the foregoing energy charges may be increased each month by the same amount per kWh as the cost increased per kWh in District's wholesale power bill for the corresponding month, plus kWh losses. Production Cost Adjustments per kWh for the corresponding month's consumption is not applicable for any type of credit.

MINIMUM MONTHLY CHARGE

The minimum monthly bill shall be the sum of the following charges as determined for the customer:

1. NPPD Monthly Fixed Charge, plus SPPD Monthly Facilities Charge, plus
2. Greater of maximum demand charges for Local Distribution system or \$2.03 per kVa of installed transformer capacity, plus
3. Determination of the minimum monthly bill excludes credit amount as determined by Line Extension Policy.

SERVICE PROVISIONS

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the District's primary line voltage, the delivery point shall be the point of attachment as specified in the service contract. All wiring, pole lines and electric equipment (except

metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

Late charges shall be imposed at a rate of 1.33% of the unpaid balance if the monthly bill is not paid by date specified on statement date, or as specified in service contract.

ADDITIONAL TERMS AND CONDITIONS

Additional terms and conditions apply. See included Retail Rate Terms and Conditions page.

RATE REVISION HISTORY

Adopted: March 23, 2023 (Effective 02/01/2023); Revised August 2023

Revised October 2023 (Effective 1/01/24); Revised: November 2024 (Effective 01/01/2025)

Revised: June 2025 (Effective 08/01/2025); Revised: November 2025 (Effective 01/01/2026)