



Nebraska 63 Stanton

Rate Class: Large Power
Rate Schedule: 60, 61, 62 (Sub 8)

**SCHEDULE LP-3
LARGE POWER SERVICE OVER 7,500 INSTALLED KVA**

AVAILABLE:

Available to customers of the District requiring 7,500 kVa or more of installed transformer capacity and located on or near District's three-phase or sub-transmission facilities for all type of usage, subject to District's established rules and regulations.

TYPE OF SERVICE:

Alternating current, 60 cycles, three-phase, at any voltage of the District's standard voltages (12,500 volts or less) where service may be supplied by single or multiple transformer installations.

RATES:

Power Supply Charges:

Energy Charge:

Per kWh for all energy used during On-Peak Hours as defined by the Nebraska Public Power District:

Winter charges:	\$0.032709
Summer charges:	\$0.039918

Per kWh for all energy used during Off-Peak Hours as defined by the Nebraska Public Power District:

Winter charges:	\$0.021532
Summer charges:	\$0.018407

Demand Charge:

Winter charges:	
Per kilowatt of billing demand	\$12.05

Summer charges:

Per kilowatt of billing demand	\$15.87
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Summer demand charged based on kW occurring during current month and previous three summer months.

Transmission Charge:

Transmission Energy Charge	\$0.000501
<small>(Includes All Transmission Energy and NE G&T Fees)</small>	
Transmission Demand Charge	\$5.82
<small>(Includes All Transmission Demand and Spinning Reserve Fees)</small>	

Monthly charge per kW and kWh determined based on Transmission Charge Billing Demand described on page three herein.



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Local Distribution/Transmission Charge:

Monthly Facilities Charge: \$895.00

Demand Charge:

Maximum billing demand per kW occurring during the current month and previous 11 months multiplied by:

Winter charges: \$3.52

Summer charges: \$3.52

<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
W	W	W	W	W	S	S	S	S	W	W	W

W= Winter S= Summer

Contribution in Aid of Construction Credit

Customer may be eligible for a credit as determined by the line extension policy of the District. The credit will be issued monthly and will be based on the number of KW used during the month multiplied by the established credit. The credit will be issued from the in-service date and extend for the first three years of service. After three years credits will no longer accrue. The credit will be limited as follows:

Monthly Limit – The monthly credit shall not exceed the total monthly charges for the Local Distribution/Transmission system.

Three Year Limit – The total credit shall not exceed the cost to extend service to the customer as determined by the service contract.

Applicable Sales Tax – Sales Tax will not be applicable for any type of credit.

DETERMINATION OF BILLING DEMAND – POWER SUPPLY

The maximum demand for any billing period shall be the highest integrated kilowatt (kW) load during any consecutive fifteen (15) minute period occurring in the billing period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

The Billing Demand shall be applicable for one of the following:

1. The billing demand for the monthly billing periods of June through September (Summer Season) shall be 100% of the Customer’s single highest measured demand during the current billing period or the three (3) preceding summer season monthly billing periods.
2. The billing demand for the monthly billing periods of October through May (Winter Season) shall be the highest measured demand of the current billing period.



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TRANSMISSION CHARGE BILLING DEMAND

The Transmission Charge will be assessed monthly based on the highest peak demand created during the month for the Transmission Demand Charge and assessed monthly on the total energy (kWh) used in the billing period for the Transmission Energy Charge.

DETERMINATION OF BILLING DEMAND – LOCAL DISTRIBUTION/TRANSMISSION SYSTEM

The local distribution/transmission system charges will be assessed monthly and based on the maximum billing demand expressed in kW occurring during the current month and previous 11 months multiplied by the local distribution/transmission demand charges.

POWER FACTOR ADJUSTMENT

Demand charges will be adjusted for customers to correct for the peak power factor lower than 93%. If the power factor for the month is less than ninety three percent (93%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 93% and dividing by the measured power factor expressed in percentage.

PRODUCTION COST ADJUSTMENT (PCA)

In the case the rate under which the District purchases power at wholesale is adjusted in accordance with a cost adjustment provision in the District's wholesale power contract, the foregoing energy charges may be increased each month by the same amount per kWh as the cost increased per kWh in the District's wholesale power bill for the corresponding month, plus kWh losses. Production Cost Adjustments per kWh for the corresponding month's consumption is not applicable for any type of credit.

MINIMUM MONTHLY CHARGE

The minimum monthly bill shall be the sum of the following charges as determined for the customer (at the time service is available to a customer):

1. Customer Charge, plus
2. Greater of maximum demand charges for Local Distribution system or \$2.03 per kVa of installed transformer capacity, plus
3. The billing demand charge for the monthly billing periods of June through September (Summer Season) of 100% of the Customer's single highest measured demand during the current billing period or the three (3) preceding summer season monthly billing periods.
4. The billing demand for the monthly billing periods of October through May (Winter Season) shall be the highest measured demand of the current billing period.
5. Determination of the minimum monthly bill excludes credit amount as determined by Line Extension Policy.

SERVICE PROVISIONS

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.



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If service is furnished at the District's primary line voltage, the delivery point shall be the point of attachment as specified in the service contract. All wiring, pole lines and electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

Late charges shall be imposed at a rate of 1.33% of the unpaid balance if the monthly bill is not paid by date specified on statement date, or as specified in service contract.

ADDITIONAL TERMS AND CONDITIONS

Additional terms and conditions apply. See included Retail Rate Terms and Conditions page.

RATE REVISION HISTORY

Revised: December 2013 (Effective: 01/01/14); Revised: November 2014 (Effective: 01/01/15)
Revised: December 2015 (Effective: 01/01/16); Revised: November 2016 (Effective: 01/01/17)
Revised: December 2017 (Effective: 02/01/18); Revised: November 2018 (Effective: 02/01/19)
Revised: December 2019 (Effective 02/01/2020); Revised: December 2020 (Effective 02/01/2021)
Revised: December 2022 (Effective 02/01/2023); Revised: October 2023 (Effective 1/01/24)
Revised: November 2024 (Effective 01/01/2025); Revised November 2025 (Effective 01/01/2026)