



Nebraska 63 Stanton

Rate Class: Large Power  
Rate Schedule: 23, 24, 23M

**LARGE POWER – LP 1  
(Large Power 151-999 KVA)**

**AVAILABLE**

Available to any customer located on or near the District’s three-phase lines or single-phase lines whose requirements are from 151 to 999 KVA for all types of usage, through one meter, subject to the established rules and regulations of the District. The District will furnish any equipment necessary for one transformation of power and energy. Service under this schedule is not applicable to breakdown, stand-by, auxiliary, re-sale, or shared service.

**TYPE OF SERVICE**

Alternating current (AC), three-phase or single-phase, 60 cycles, at District’s standard voltage.

**MONTHLY RATE**

**Facilities Charge:** \$180.00 per month per meter

**Energy Charge:**

Winter charges:

All kWh \$0.05000

Summer charges:

All kWh \$05142

**Demand Charge:**

Winter charges:

Per KW per month \$13.00

Summer charges:

Per KW per month \$13.75

<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
W	W	W	W	W	S	S	S	S	W	W	W

W= Winter      S= Summer

**MINIMUM MONTHLY CHARGE**

The minimum billing demand and or minimum monthly charge shall be based on a winter/summer seasonal ratchet which includes the following:

Winter ratchet is 40% of peak demand for the previous 8 (eight) winter billing periods (October-May) or current peak, whichever is greater.

Summer ratchet is 85% of peak demand for the previous 4 (four) summer billing periods (June-September) or the current peak, whichever is greater.



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**POWER FACTOR ADJUSTMENT**

The customer agrees to maintain utility power factor as nearly practicable. Demand charges will be adjusted for Customer with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other customers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

**ADDITIONAL TERMS AND CONDITIONS**

Additional terms and conditions apply. See included Retail Rate Terms and Conditions page.

**RATE REVISION HISTORY**

Adopted: January 1, 1983

Revised: December 27, 2007 (Effective 1/1/08); Revised: December 30, 2008 (Effective: 01/01/09)

Revised: October 29, 2009 (Effective: 01/01/10); Revised: November 30, 2010 (Effective: 01/01/11)

Revised: November 29, 2011 (Effective: 01/01/12); Revised: November 26, 2012 (Effective: 01/01/13)

Revised: December 2013 (Effective: 01/01/14); Revised: November 26, 2014 (Effective: 01/01/15)

Revised: January 2018 (Effective: 03/01/2018); Revised: November 2018 (Effective: 12/31/2018)

Revised: December 2019 (Effective: 02/01/2020); Revised: December 2021 (Effective 02/01/2022)

Revised November 2025 (Effective: 01/01/2026)