



Nebraska 63 Stanton

Rate Class: Large Power
Rate Schedule: 80, 81, 82

**SCHEDULE LP-5
LARGE POWER COMMERCIAL WIND FACILITY SUPPLEMENTAL POWER**

AVAILABLE:

Available to customers of the District requiring service for commercial wind generation.

TYPE OF SERVICE:

Commercial wind generation facility taking service at transmission voltages for its facility service back-feed power and energy requirements during commercial operations.

RATES:

MONTHLY RATE

Facilities Charge: \$85.00

Power Supply Charges:

Energy Charge: (Peak and non-peak determined by NPPD wholesale bill)

Winter charges:

On peak all kWh \$0.0316

Off peak all kWh \$0.0218

Summer charges:

On peak all kWh \$0.0369

Off peak all kWh \$0.0233

Demand Charge: (Demand charge is based on coincident peak of system)

Winter charges:

Per kilowatt of billing demand \$12.11

Summer charges:

Per kilowatt of billing demand \$16.52

Transmission Charge: (Transmission demand is based on coincident peak of system)

Winter Transmission Energy Charge: \$0.00046

Summer Transmission Energy Charge: \$0.00046

Winter Transmission Demand Charge: \$4.66

Summer Transmission Demand Charge: \$4.66

Monthly charge per kW and kWh determined based on Transmission Charge Billing Demand described herein.

<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
W	W	W	W	W	S	S	S	S	W	W	W

W= Winter S= Summer

DETERMINATION OF BILLING DEMAND – POWER SUPPLY

The maximum demand for any billing period shall be the highest integrated kilowatt (kW) load during any consecutive fifteen (15) minute period occurring in the billing period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

The Billing Demand shall be applicable for one of the following:

1. The billing demand for the monthly billing periods of June through September (Summer Season) shall be 100% of the Customer’s single highest measured demand during the current billing period or the three (3) preceding summer season monthly billing periods.
2. The billing demand for the monthly billing periods of October through May (Winter Season) shall be the highest measured demand of the current billing period.

TRANSMISSION CHARGE BILLING DEMAND

The Transmission Charge will be assessed monthly based on the highest peak demand created during the month for the Transmission Demand Charge and assessed monthly on the total energy (kWh) used in the billing period for the Transmission Energy Charge.

POWER FACTOR ADJUSTMENT

Demand charges will be adjusted for customers to correct for the peak power factor lower than 93%. If the power factor for the month is less than ninety three percent (93%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 93% and dividing by the measured power factor expressed in percentage.

PRODUCTION COST ADJUSTMENT (PCA)

In the case the rate under which the District purchases power at wholesale is adjusted in accordance with a cost adjustment provision in the District’s wholesale power contract, the foregoing energy charges may be increased each month by the same amount per kWh as the cost increased per kWh in the District’s wholesale power bill for the corresponding month, plus kWh losses. Production Cost Adjustments per kWh for the corresponding month’s consumption is not applicable for any type of credit.

MINIMUM MONTHLY CHARGE

The minimum monthly bill shall be the monthly customer facilities charge.

ADDITIONAL TERMS AND CONDITIONS

Additional terms and conditions apply. See included Retail Rate Terms and Conditions page.

RATE REVISION HISTORY

- Effective: January 1, 2021
- Revised: October 26, 2023 (Effective 01/01/2024)
- Revised: November 2024 (Effective 01/01/2025)