



Nebraska 63 Stanton

Rate Class: UNKNOWN TBD

Rate Schedule: 63

CUSTOMER GENERATION – BUY ALL/SELL ALL

APPLICABLE

Applicable to all customers within the district territory, with a capacity over 25 kW and less than 20MW of customer-owned generation that is currently being served by a qualifying customer class. Customer must be located on or near the District's distribution line for all uses subject to the established rules and regulations of the District. This rate may be incorporated with the existing rate if each of the following requirements are satisfied:

1. The District has not exceeded the Customer Generation cap of 10% per wholesale contract.
2. Customer Generator completes an Application to Construct Distributed Generation Interconnection that is subsequently approved by the District. Customer provides 3 months of full load history on the applicable rate schedule prior to construction of generation facility. Customer billing information shall be used as the basis to calculate right sizing of the generation unit.
3. Customer generation must be right sized to match the load. The maximum size of the generation facility must be the lessor of 1) 100% of Peak Demand from the previous 12 months or 2) 100% of the previous 12 months energy usage (kWh) compared to the expected annual output of the installed generator. THE DISTRICT RESERVES THE RIGHT TO DISCONNECT THE SERVICE IF GENERATION CAPACITY FAILS TO MEET THIS REQUIREMENT AT ANY TIME.
4. Customer Generator must complete the Interconnection and Service Agreement and the Energy Purchase Agreement that shall serve as the controlling agreements between Customer Generator and District.
5. All installation and integration costs, upgrades and associated expenses caused by this interconnection are paid by the generator-customer. These charges may include, but are not limited to engineering studies, rate calculations, wheeling charges by wholesale provider and install costs and inspections.

TYPE OF SERVICE

Alternating Current (AC), single phase, 60 cycles, at available secondary voltages.

RIGHT SIZING

Customer must build generation to the "right size" with a goal not to exceed the energy consumption of the present load. The maximum size of the generation facility must be the lessor of 1) 110% of Peak Demand from the previous 12 months; 2) 100% of the previous 12 months energy usage (kWh) compared to the expected annual output for the generator; or 3) if less than 12 months energy usage is not available, then all Customer must "right size" on comparable facilities and shall bear the risk of capping production at 110% of the subsequent established Peak Demand. THE DISTRICT RESERVES THE RIGHT TO DISCONNECT THE SERVICE IF GENERATION CAPACITY FAILS TO MEET THIS REQUIREMENT AT ANY TIME.



Nebraska 63 Stanton

Rate Class: UNKNOWN TBD

Rate Schedule: 63

MONTHLY RATE

This service will consist of two metering points to measure consumption and generation. All energy delivered will be billed under the appropriate rate schedule the customer is being served. All energy received by District will be credited to customer pursuant to the rate schedule. THE DISTRICT SHALL NOT “NET”, “BANK”, “SHARE”, “VIRTUALIZE”, OR “AGGREGATE” any invoice. Any monetary credit will be rolled forward to the subsequent billing cycles and any remaining credit will be paid out at the end of the calendar year.

REBATE FOR ENERGY RECEIVED

WIND:		PHOTOVOLTAIC:	
Winter	\$0.03451	Winter	\$0.04525
Summer	\$0.04184	Summer	\$0.04923

*** These rates are approved by the Board of Directors and calculated by calculating avoided cost from wholesale provider less 5%. The energy rebates will be reviewed and adjusted, as necessary. This calculation and rate may be adjusted periodically. These rates include the 2025 PCA from wholesale power supply.

<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
W	W	W	W	W	S	S	S	S	W	W	W

W= Winter S= Summer

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the facilities charge of the original rate plus administrative fee of \$25 per month.

LINE EXTENSION / AID IN CONSTRUCTION POLICY

All line extension / aid in construction will be determined based upon the customer’s then existing rate schedule. All interconnection, construction and engineering costs associated wit the generation facility will be paid by the customer.

ADDITIONAL TERMS AND CONDITIONS

Additional terms and conditions apply. See included Retail Rate Terms and Conditions page.

RATE REVISION HISTORY

- Adopted: July 30, 2020 and available October 1, 2020
- Adopted: December, 2020 (Effective February 1, 2021)
- Revised: December, 2021 (Effective: 02/01/2022)
- Revised: May, 2022 (Effective 06/01/2022)
- Revised December 2022 (Effective 2/01/2023)
- Revised December 2023 (Effective: 01/01/2024)
- Revised November 2024 (Effective: 01/01/2025)