



Nebraska 63 Stanton

Rate Class: Large Power
Rate Schedule: S: 24M, P: 22M

LARGE POWER SEASONAL (MUNICIPAL) – LPS

RATE IS NO LONGER OFFERED TO NEW CUSTOMERS

AVAILABLE

Available to any customer located within the corporate limits of the municipal entity whose load requirements exceed 100KVA for all types of usage, through one meter, subject to the established rules and regulations of the District. Applicable to customer needing transformer capacity above 100 KVA and the service may be supplied at one metering point and seasonal customers who are not under any contract and who have been under an existing Large Power Rate and now considered winter seasonal and where the service may be supplied at one metering point. The District will furnish any equipment necessary for one transformation of power and energy. Service under this schedule is not applicable to breakdown, stand-by, auxiliary, resale or shared service. **In the event the customer becomes summer peaking, this rate schedule will be voided, and the appropriate rate schedule applied.**

TYPE OF SERVICE

Alternating Current (AC), single phase or three phase at District’s standard secondary voltage.

MONTHLY RATE

Facilities Charge: \$102.00

Energy Charge:

Winter charges:

All kWh \$.0558

Summer charges:

All kWh \$.0567

Demand Charge:

Winter charges:

Per KW per month \$10.74

Summer charges:

Per KW per month \$11.92

<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
W	W	W	W	W	S	S	S	S	W	W	W

W= Winter S= Summer

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be 50 KW or sixty percent (60%) of the highest measured demand during the preceding June, July, August or September, whichever is greater.



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POWER FACTOR ADJUSTMENT

The customer agrees to maintain utility power factor as nearly practicable. Demand charges will be adjusted for Customer with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other customers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

ADDITIONAL TERMS AND CONDITIONS

Additional terms and conditions apply. See included Retail Rate Terms and Conditions page.

RATE REVISION HISTORY

Effective: August 29, 1995 (Revised 01/01/02, 01/01/03, 01/01/04, 01/01/05)
Revised: January 2007 (Effective 02/01/07); Revised: December 2007 (Effective: 01/01/08)
Revised: December 2008 (Effective 01/01/09); Revised: October 2009 (Effective: 01/01/10)
Revised: November 2010 (Effective 01/01/11); Revised: November 2011 (Effective 01/01/12)
Revised: December 2013 (Effective 01/01/14); Revised: November 2014 (Effective 01/01/15)
Revised: January 2018 (Effective: 03/01/18); Revised: November 2018 (Effective 12/31/18)
Revised: December 2019 (Effective: 02/01/2020); Revised: December 2021 (Effective 02/01/2022)
Revised: December 2022 (Effective 02/01/2023)
Revised: November 2023 (Effective 01/01/2024)